

Meeting Multiple Challenges: Re-Rating W. A. Parish Unit 8







Who Are Reliant Energy and Texas Genco?



Reliant Energy

- Top 10 Generator of Electricity in US
- 21,000 megawatts
- Operates in 13 states
- Also provides support to Texas Genco

Texas Genco

- Former HL&P power plants
- 14,400 megawatts total, 12,000 in Houston area
- Created as result of Texas Electric Power Industry Restructuring
- Subsidiary of CenterPoint Energy, Reliant to purchase in 2004



W. A. Parish Station Description



- Located on a 4880 acre site near Thompsons, Tx
- Four gas-fired and four coal-fired steam generators, plus a 13 MW gas turbine generator. Total gross capacity of over 3800 MW (largest fossil plant in U.S.)
- Approximately 360 employees



W. A. Parish Station







Reliant W. A. Parish Unit Information



Unit	MW	Year	Primary Fuel
1	185	1958	Gas
2	185	1958	Gas
3	290	1961	Gas
4	565	1968	Gas
5	690	1977	Coal
6	690	1978	Coal
7	590	1980	Coal
8	650	1982	Coal
GT	13	1967	Gas



W. A. Parish Unit 8



- Emission Control Equipment
 - Baghouse system for particulate control
 - Low sulfur coal plus flue gas desulfurization system (FGD)
 - Low NOx burner/overfire air system
 - Selective catalytic reduction (SCR) systems under construction



What are the Challenges Facing W. A. Parish?



- Houston-Galveston SIP
 - Lowest Coal Unit NOx limits in nation
 - Cap-and-trade program
- Restructured Texas Electric Market



Why Re-rate?



Restructured Texas Electric Market

- Economics based on production
- Production dispatched based on lowest cost
- W. A. Parish is low-cost power plant

New Opportunities

- Improved materials
- Better efficiencies



Challenges to Re-rating or "Why doesn't everyone?"



New Source Review

- BACT
- More emission controls
- Nonattainment NSR LAER, offsets

The Steady Downward March of NOx

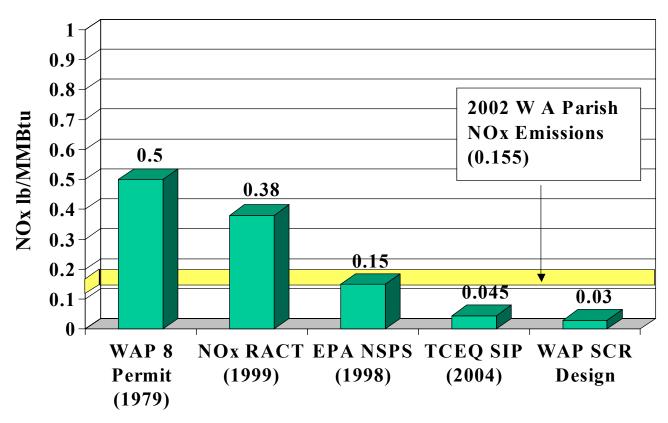
- NSPS, RACT, SIP Limits
- Area-wide NOx reductions 88% reduction by 2004
- More emission controls
- » Meeting Multiple Challenges One stone, two birds



Reliant The Steady Downward March of NOx



W A Parish Coal Unit Regulatory NO_x Limits



Regulatory Limits



Reliant Meeting Multiple Challenges – **Re-rating Unit 8**



Increase Production Capacity

- 10% Increase from 590 to 650 MW
- Improved efficiency

New Source Review

- No significant increase in NOx, SO2, or VOC due to emission controls – No NSR or NSPS
- PSD for CO, PM10, H2SO4 and Fluoride
 - Existing equipment determined to represent BACT

SIP Compliance

- SCR under construction
 - Operational by end of 2003
 - Lowest NOx coal plant in country





- Baghouse systems for fly ash removal
 - Utilize fiberglass bags to trap fly ash
 - >99.9% removal efficiency

Unit 5 Baghouse contains ~15,000 bags







- Flue Gas desulfurization system (FGD) for SO2 removal on Unit 8
 - Spray tower design
 - Limestone slurry reagent
 - SO2 removal of ~80%

Unit 8 FGD System







NOx Reduction

- Advanced LNB/OFA systems installed on all coal units
 - 1st commercial installation of Alstom LNB/OFA system guaranteed to meet 0.15 lb/MMBtu
 - 50%-60% NOx reductions achieved



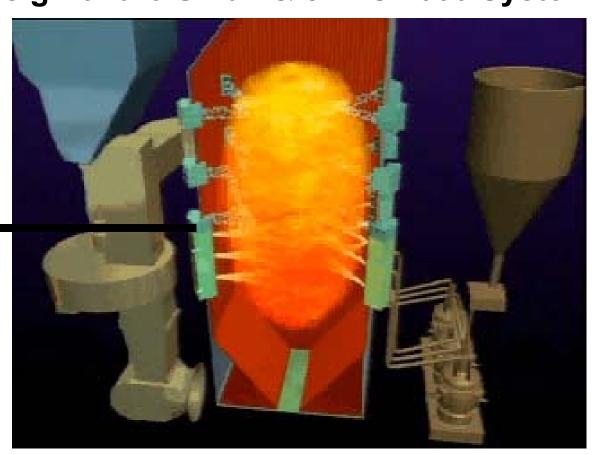




Low NOx design of the Unit 7 & 8 TFS 2000 System

Air injected in the burnout zone

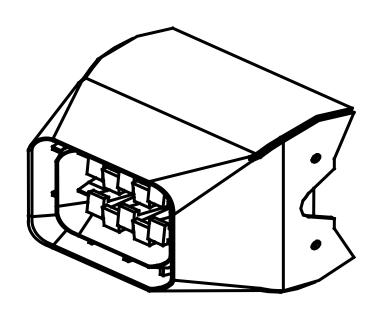
Fuel and air injected in the combustion zone





P2tm Coal LNB Nozzle Tip









LNB Installation



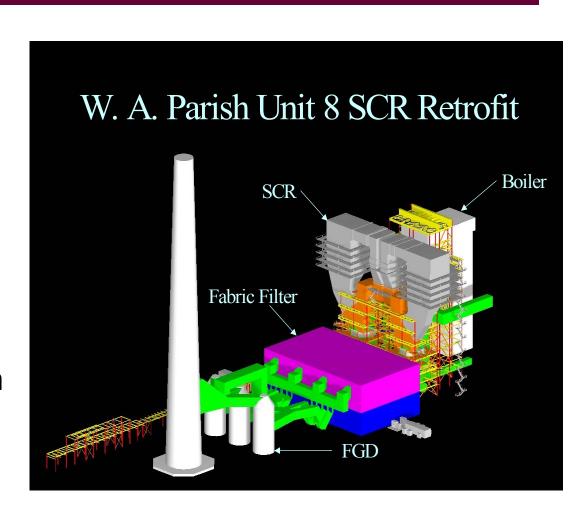






Coal unit SCR's under construction

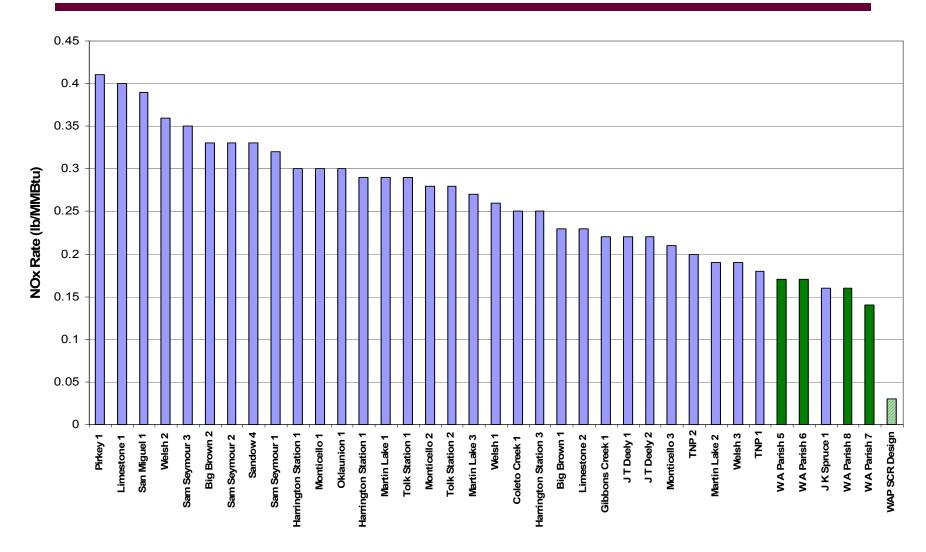
- Vanadiumtitanium catalyst
- Aqueous NH3 reagent
- 80-85% reduction to meet 0.03lb/MMBtu





Texas Coal-fired Unit NOx Rates (2001)







W. A. Parish Unit 6 SCR Construction (May, 2000)







W. A. Parish Unit 6 SCR Construction (July, 2002)







W. A. Parish Unit 5 SCR Construction (July, 2002)

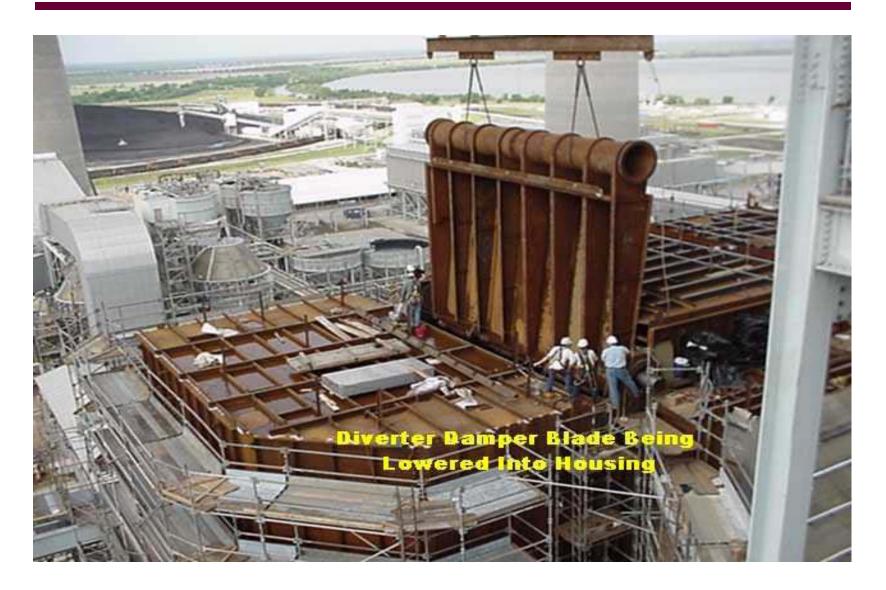






W.A.Parish Unit 8 SCR Construction (April, 2001)

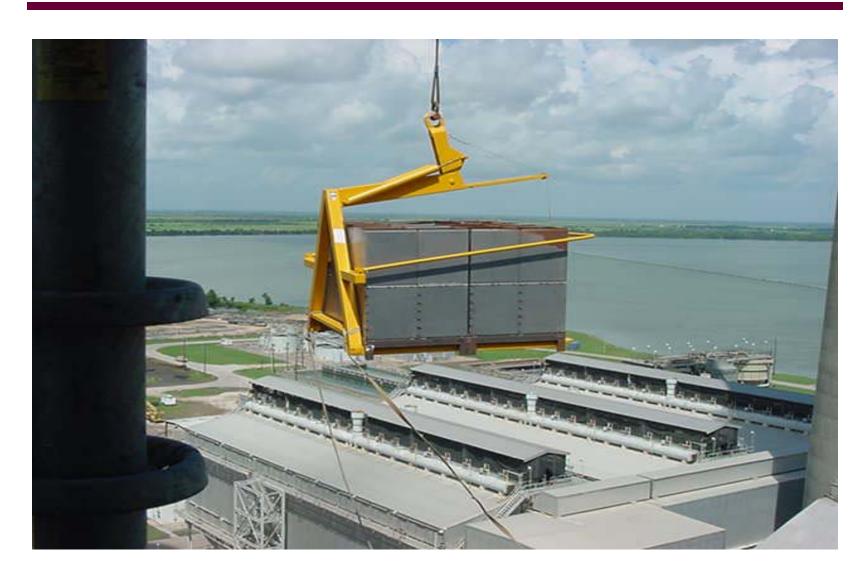






Reliant W. A. Parish Unit 6 Catalyst Loading (July, 2002)







W. A. Parish Unit 6 Catalyst Loading







W. A. Parish Ammonia Tank Farm









W. A. Parish Unit 6 NH3 Injection Nozzles







Reliant W. A. Parish Unit 6 NH3 Mixer







Reliant Meeting Multiple Challenges – Review



Increased Production Capacity

- 10% Increase from 590 to 650 MW
- Improved efficiency

Reduced Emissions

- SCR under construction
 - Cleanest coal plant in country
 - NOx to 0.03 lb/mmBtu design value



Questions and Answers



